

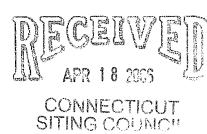
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Wade A. Hoefling Assistant General Counsel

April 18, 2006

Mr. S. Derek Phelps Executive Director Connecticut Siting Council Ten Franklin Square New Britain, CT 06051



RE: Annual Forecast of Loads and Resources of Northeast Generation Company

Dear Mr. Phelps:

Pursuant to Section 16-50r of the General Statutes of Connecticut, Northeast Generation Company (NGC) hereby submits an original and twenty (20) copies of the Pre-Hearing Forecast Interrogatories Q-CSC-001 – Q-CSC-004.

Respectfully submitted,

Wade Hoefling

cc: L. Rickard, DPUC

S. Nesci

J. Palmer

J. Staszowski

J. Morissette

D. Brown

Northeast Generation Company Docket No. F-2006

Pre-Hearing Interrogatory – CSC-01 Dated: 03/30/06

> Q-CSC-001 Page 1 of 1

Witness:

Joseph J. Staszowski

Request from:

Connecticut Siting Council

Question:

How does Northeast Generation Company (NGC) compute seasonal claimed capability?

Response:

The seasonal claimed capabilities for NGC units are calculated in accordance with the rules governing the ISO-NE market. The specific instructions for this matter are detailed in ISO-New England Manual for Installed Capacity Manual M-20 (<a href="http://www.iso-ne.com/rules\_proceds/isone\_mnls/index.html">http://www.iso-ne.com/rules\_proceds/isone\_mnls/index.html</a>). Generally, each unit must demonstrate each season (summer, winter) that it can achieve its claimed capability by running a generating test for a specified period of time. Readings are taken during the tests that determine the average hourly output of the unit during the span of the test.

Northeast Generation Company Docket No. F-2006

Pre-Hearing Interrogatory – CSC-01 Dated: 03/30/06 Q-CSC-002

Page 1 of 1

Witness:

Joseph J. Staszowski

Request from:

Connecticut Siting Council

Question:

Do any NGC generating facilities in Connecticut have black start capability? If yes, specify which ones.

Response:

Currently, Stevenson, Rocky River and Tunnel Jet units have black start capability.

Northeast Generation Company Docket No. F-2006

Pre-Hearing Interrogatory -- CSC-01 Dated: 03/30/06 Q-CSC-003 Page 1 of 1

Witness:

Joseph J. Staszowski

Request from:

Connecticut Siting Council

## Question:

Provide the total number of megawatt-hours (MWh) generated by NGC's Connecticut generation facilities for each of the following years: 2001, 2002, 2003, 2004, and 2005.

## Response:

Note: NGC took ownership of these generating facilities on March 15, 2000. These figures are the total net generation for those facilities.

2001 – 239,928 MWh

2002 - 255,027 MWh

2003 - 449,309 MWh

2004 - 376,266 MWh

2005 - 374,897 MWh

Pre-Hearing Interrogatory – CSC-01 Dated: 03/30/06

> Q-CSC-004 Page 1 of 1

Witness: Joseph J. Staszowski

Request from: Connecticut Siting Council

Question:

List each unit and provide the status of FERC re-licensing of the hydro units.

## Response:

Project	Units	License No.	Issue date	Expiration date
Falls Village	3	2576¹	6/23/04	6/23/44
Bulls Bridge	6	2576	6/23/04	6/23/44
Rocky River	3	2576	6/23/04	6/23/44
Shepaug	1	2576	6/23/04	6/23/44
Stevenson	4	2576	6/23/04	6/23/44
Scotland	1	2662	10/5/82	8/31/12

Connecticut I	Hydro System not FERC licensed	
Taftville	5	
Tunnel	2	
Bantam	1	
Robertsville	2	

<sup>&</sup>lt;sup>1</sup> Falls Village combined into Housatonic Project as part of License renewal